Detection of potentially gas flaring related pollution on vegetation cover and its health using remotely sensed data in the Niger delta, Nigeria

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Abstract
Detection of potentially gas flaring-related pollution on vegetation cover using remotely sensed data at 11 flaring sites in Rivers State, Nigeria is the emphasis of this research. 21 Landsat 7 Enhanced Thematic Mapper Plus (ETM+), and 8 Landsat 8 Operational Land Imager and Thermal Infrared Sensor (OLI-TIRS) data dated from 21/04/2000 to 05/02/2022 with < 3% cloud cover were used. Normalized Differential Vegetation Index (NDVI) was retrieved from corrected Landsat 7 bands (1–4), and Landsat 8 bands (2–5). Corrected thermal band was used for the computation of Land Surface Temperature (LST). Change in NDVI (60 m), and LST (60 m) were computed. NDVI values at 60 m from the stack show that as the year increases, NDVI values around the stack reduces to almost zero. Linear regression analysis was considered for (60 m)N against (60 m)N, (60 m)E against (60 m)E, (60 m)S against (60 m)S, and (60 m)W against (60 m)W. Only (60 m)N against (60 m)W give statistically significant results at 99% confidence level (p-value = 0.0016). (60 m)N against (60 m)W were considered and results show positive correlation but statistically insignificant. Based on the results of this research, it can be concluded that flaring-related pollution can be detected on vegetation cover using Landsat 7 and Landsat 8 data in the Niger Delta.

Keywords: Detection, Landsat 7, Landsat 8, Niger delta, Pollution, Remotely sensed data, Vegetation cover.


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1. Introduction

Extraction and processing of crude oil and natural gas in the Niger Delta have unfavourable and harmful effects on the environment [1-4]. Oil spillage and gas flaring alter the attributes of the receiving environment, leading to its pollution and degradation [1-4]. Among others, gas flaring is responsible for the contamination of vegetation in the Niger Delta [5] with destructive impacts on vegetation and agricultural pursuits [6]. For example, almost no vegetation grows in the area directly surrounded by the flame as a result of the tremendous Carbon emissions and heat releases to the environment; and the acidic nature of the soil potential of Hydrogen (pH) [7].

Researchers have worked on gas flaring with different aims and methods internationally, for example [7] used Sentinel-5A Sea and Land Surface Temperature Radiometer (SLSTR) data to study flared gas volume and emission of black carbon globally. The impact of Hydrogen Sulphide (H2S) content and excess air on pollutant discharges at the 2 flare sites in Iran using computational methodology with Matrix Laboratory (MATLAB) codes was examined by Zoeir, et al. [8]. They stated that the impact of Sulphur III Oxide (SO3) is several times more destructive than that of Sulphur II Oxide (SO2) in acidic rains; and that Sulphur III Oxide (SO3) pass through a slow balance with water vapour available in the atmosphere and forms Sulphuric acid (H2SO4). H2SO4 is a highly corrosive compound within acidic rains. Acidic rain affects soil pH which in turn causes destruction of vegetation and plants. Others studies on global gas flares includes atmospheric pollution [9, 10] and estimation of temperatures of vegetation fires [11, etc.

In Nigeria, some studies have been carried out regarding discharge of gas flare activities, and its effects on the environment and people. In the Niger Delta, Ndinwa, et al. [6] used questionnaire to study the impacts of flared gas on the environment and health of the people of Kwale communities, Ndokwa West Local Government Area. Chukwu, et al. [12] and Uyigue and Emujekwu [13] adopted conventional methods by taking measurements on site using instruments, and collection of samples to study gas flaring impacts at 2 communities of Mkpakanak and Iko, Ibeno and Eastern Obolo Local Government Areas respectively, Akwa Ibom State. The influence of flared gas on vegetation and water resources for the entire Niger Delta region was reviewed by Seiyaboh and Izah [14].

Lawnson, et al. [15] worked on the consequences of gas flaring on the cassava plantations in the Niger Delta. Such effects recorded on vegetation and agricultural activities includes deforestation [16] stunted growth of crops [6, 12] reduction of soil quality parameters [17] etc. The authors concluded that the comparison between the flaring and the control sites used for their researches show that the soil nutrients of the flaring sites were the lower. In addition, Chukwu, et al. [12] recorded the influence of flared gas on plants and vegetation as the loss of leaves at a distance less than 1 km, withering (1-2 km), stunted growth (3-4 km), and wrinkling leaves (5-6 km) respectively from the flare stack. However, none of the existing studies on flared gas and its consequences/impacts on vegetation in the Niger Delta has used satellite data.

Furthermore, many scholars investigated the relationship between the Normalized Differential Vegetation Index (NDVI) and Land Surface Temperature (LST) using different satellite data [18-26]. For example, Allam, et al. [18] worked on the effect of land surface changes related to urbanization using Landsat 7 Enhanced Thematic Mapper Plus (ETM+) and Landsat 8 Operational Land Imager and Thermal Infrared Sensor (OLI-TIRS) data in Sehbika, Oran, Algeria. They focused on the multi-temporal relationship between surface temperature, land use and NDVI in the areas affected by salinity which was characterized by a specific geographical space and a fragile natural environment. Bindalama, et al. [26] employed Advanced Spaceborne Thermal Emission and Reflection Radiometer (ASTER) data for the retrieval of NDVI and LST in the cities of Abha-Khamis-Mushayet, South-Western province, Saudi Arabia. Also, Shah, et al. [19] used Landsat 8 OLI-TIR data to examine NDVI and LST over built-up and vegetative areas from 2013-2020 in Mehran taluka, Dadu, Sindh province, Pakistan. Furthermore, Guha, et al. [21] used premonsoon Landsat 5 Thematic Mapper (TM), Landsat 7, and Landsat 8 data for monitoring inter-relationship of LST with NDVI in Raipur City, India. Climate, vegetation types, land use, urbanization, etc. are factors influencing the correlation between the NDVI and the LST [27, 28]. Generally, the results from the above researches stated that NDVI and LST showed opposite trends.

This paper addressed 2 research questions: (1) Can satellite data be used for detection of gas flaring-related pollution on vegetation cover and its health in the Niger Delta? (2) What is the spatial and temporal variability in satellite detectable flared related pollution on vegetation cover and its health in the Niger Delta? Due to the above stated 2 research questions, the aim of this study is the generation of a Nigeria-focused technique for detection of gas flaring-related pollution on vegetation cover and its health using Landsat 7 and Landsat 8 data. Objectives for these 2 research questions are (1) Identification of significant gas flaring sites in the Niger Delta; (2) Determination of NDVI and LST for the selected sites; (3) Parameterization of flare-related change in NDVI as (dNDVI<0m<60) (4) Detection of gas flaring-related pollution on vegetation cover and its health using NDVI data; (5) Evaluation of the relationship between the spatial gradient in NDVI and that of the LST around the 2 flare sites in the Niger Delta.

2. Materials and Methods

2.1. Study Area

The study was conducted in Rivers State of the Niger Delta Region, Nigeria Figure 1. The selected 11 gas flaring sites used for the study are Elemen Petroleum Refinery Companies I and II, Bonny Liquified Natural Gas (LNG) plant, Onne, Rukpokwu, Umurolu, Obigbo, Aha, Umudioga and Chokocho Flow Stations; and Sara oil well Figure 1C. All sites are located within Latitude 4° 40' and 5° 01’ N and Longitude 6° 50’ and 7° 01’ E Figure 1C. In order to have adequate NDVI and LST data for appropriate analysis, (12 × 12) km area was studied around the flare stacks with Landsat 7 and Landsat 8 data.
2.2. Data used and Data Processing

Acquired data used for this research are 21 Landsat 7 ETM+ scene dated from 2000 to 2013; and 4 Landsat 8 OLI-TIRS scene dated from 2018 to 2022 with <3 % cloud cover from the months of January to April, and November to December. They were acquired from the United States Geological Survey (USGS) website (https://earthexplorer.usgs.gov/). The selected data fall within the dry season in Nigeria. Hence, they are less cloudy. Landsat 7 ETM+ images consist of 8 spectral bands with a spatial resolution of 30 m for bands 1-5, and 7. The resolution for band 8 (Panchromatic) is 15 m. Landsat 8 OLI-TIRS images consist of 11 spectral bands with bands 1-7, and 9 having a spatial resolution of 30 m; and band 8 (Panchromatic) is 15 m. The spatial resolution for Landsat 7 band 6 (Thermal infrared), and Landsat 8 bands 10 and 11 (Thermal infrared) are 60 m and 100 m respectively but all are re-sampled to 30 m pixels [29]. MATLAB programming codes were used for data processing.

Figure 1. A) Map of Africa showing Nigeria [30, 31]; B) Map of Nigeria [32]; C) Map of Rivers State with the 11 flaring sites examined [33].

2.3. Landsat Reflectance Retrieval

The computation of the spectral reflectance for Landsat 7 ETM+ multispectral bands (1-4) and Landsat 8 OLI-TIRS multispectral bands (2-5) was carried out using Equation 1, Figure 2 which assumes Lambertian surface reflectance [31].

\[
\rho_p = \frac{(\pi \times L_u \times d^2)}{\text{ESUN}_\lambda \times \cos \theta_s}
\]

Where:
- \( \rho_p \) = Spectral reflectance.
- \( L_u \) = Surface leaving radiance/ unit solid angle.
- \( \pi L_u \) = Upwelling radiance.
- \( d \) = Earth-Sun distance/astromonial units.
- \( \text{ESUN}_\lambda \) = Mean solar exoatmospheric irradiances.
- \( \theta_s \) = Solar zenith incident angle/°.

2.4. Landsat Normalized Differential Vegetation Index (NDVI) Retrieval

NDVI is the most regularly used vegetation index is Huang, et al. [34]; Guha, et al. [35]. NDVI is an indicator of vegetation that is generally used in the study of vegetation and surface temperature relationship [36]. NDVI values are from −1 to +1 [31]. When NDVI value is −, it suggests surfaces like cloud, ocean, ice, water etc. NDVI values near zero indicate bare soil, sparse vegetation range from (0-0.01) to (0.1-0.5), and dense, green and healthy vegetation is 0.6 above.

The algorithm for NDVI is:

\[
\text{NDVI} = \frac{(\text{NIR} - R)}{(\text{NIR} + R)} [18, 21]
\]

Where:
- \( \text{NIR} \) = Near Infra-Red reflectance, band 4 for Landsat 7, and band 5 for Landsat 8.
- \( R \) = Red reflectance, band 3 for Landsat 7, and band 4 for Landsat 8.
For this research, atmospheric effects on Landsat data was corrected Figure 2 i.e. the cloud-masked reflectance was used for the computation of NDVI with Equation 2. Hence, NDVIs data from 2000 to 2022 was employed for detecting and assessing the potentially gas flaring-related pollution on vegetation cover and health.

Quantitative analysis of a change in vegetation cover and health was evaluated with the computed NDVIs at a given time using 2 analyses namely plot of NDVI versus distance from the flare in the North (N), East (E), South (S) and West (W) directions; and derivation of change in NDVI as (ΔNDVI<sub>450-60</sub>) in the N, E, S and W directions.

2.5. LandSat Land Surface Temperature (LST) Retrieval

Retrieval of LST from Landsat data was carried out through radiative transfer equation in 3 stages [21, 35]. The 1<sup>st</sup> stage is the conversion of Digital Numbers (DN) of thermal bands to top of atmosphere (TOA) radiance using Equation 3 for Landsat 7 data; and Equation 4 for Landsat 8 images.

\[ L_\lambda = \frac{(L_{\text{MAX}} - L_{\text{MIN}}) / (QCALMAX - QCALMIN)) \times (QCAL - QCALMIN) + L_{\text{MIN}}}{ \frac{1}{QCAL} - 1} \] (3)

Where:
- \( L_\lambda \) = Spectral radiance (Wm<sup>-1</sup>sr<sup>-1</sup>um<sup>-1</sup>).
- QCAL = Quantized calibrated pixel value in DN.
- LMIN = Spectral radiance scaled to QCALMIN (Wm<sup>-1</sup>sr<sup>-1</sup>um<sup>-1</sup>).
- LMAX = Spectral radiance to QCALMAX (Wm<sup>-1</sup>sr<sup>-1</sup>um<sup>-1</sup>).
- QCALMIN = Minimum quantized calibrated pixel value in DN = 1.
- QCALMAX = Maximum quantized calibrated pixel value in DN = 255.

\[ L_\lambda = M_\lambda \times QCAL + A_\lambda \] (4)

Where \( M_\lambda \) = Band multiplicative rescaling factor; \( A_\lambda \) = Band additive rescaling factor. \( M_\lambda \) and \( A_\lambda \) are available in the metadata file of Landsat 8 data. \( L_\lambda \) and QCAL in (4) are the same as those in (3).

Conversion of TOA radiance of thermal band to surface-leaving radiance using atmospheric correction tool MODerate-Resolution Atmospheric Radiance and Transmittance (MODTRAN 4.1) for the removal of the effects of the atmosphere is the 2<sup>nd</sup> stage [36]. The surface-leaving radiance \( L_T \) is calculated using Equation 5 [37]:

\[ L_T = (L_\lambda - L_\mu - \tau (1 - \varepsilon)L_d) / (\varepsilon \tau) \] (5)

Where \( L_\mu \), \( L_d \) and \( \tau \) = Upwelling radiance, downwelling radiance, and atmospheric transmission respectively. They are atmospheric correction parameters for Landsat thermal band. \( \varepsilon \) = Emissivity of land covers (LC) type.

For this study, \( \varepsilon \) was calculated based on 4 LC (Vegetation, built area, soil and water) types of each site.

For the 3<sup>rd</sup> stage, the surface-leaving radiance is converted to LST using Landsat estimate of the Planck curve Equation 6 [38] Figure 2:

\[ LST = \frac{K_T}{\ln((K_T/L_\lambda) + 1)} \] (6)

Where,

- LST = Land Surface Temperature in Kelvin (K);
- \( K_T \) and \( L_\lambda \) = Thermal band calibration constants Table 1. LSTs for vegetation, built area, soil and water were retrieved but only LSTs for vegetation was adopted for the analysis.

<table>
<thead>
<tr>
<th>Calibration constants</th>
<th>Landsat 7 ETM+</th>
<th>Landsat 8 band 10</th>
<th>Landsat 8 band 11</th>
</tr>
</thead>
<tbody>
<tr>
<td>( K_T ) (Wm&lt;sup&gt;-1&lt;/sup&gt;sr&lt;sup&gt;-1&lt;/sup&gt;um&lt;sup&gt;-1&lt;/sup&gt;)</td>
<td>660.09</td>
<td>773.89</td>
<td>890.89</td>
</tr>
<tr>
<td>( K_\lambda ) (K)</td>
<td>1292.71</td>
<td>1321.08</td>
<td>1321.14</td>
</tr>
</tbody>
</table>

Source: USGS [29].

Figure 2. Flow chart for the methodology adopted.

2.6. NDVI versus Distance

At 60 m and 450 m distance from the flare stack, values of NDVIs were recorded Figure 3 in the N, E, S and W directions. Also, the range of NDVIs values was computed.
2.7. Change in NDVI ($\delta$NDVI$_{60-450}$) and LST ($\delta$LST$_{60-450}$)

Change in NDVI ($\delta$NDVI) is the difference in the values of NDVI recorded at 450 m distance from the flare stack and that of the values of NDVI obtained at 60 m from the stack.

i.e. $\delta$NDVI$_{60-450}$ = (NDVI$_{450}$ - NDVI$_{60}$)$_m$.

Figure 3 is the schematic diagram for ($\delta$NDVI$_{60-450}$)$_m$ was computed for N, E, S and W directions, hence, ($\delta$NDVI$_{60-450}$)$_m$N, ($\delta$NDVI$_{60-450}$)$_m$E, ($\delta$NDVI$_{60-450}$)$_m$S and ($\delta$NDVI$_{60-450}$)$_m$W were obtained. This is to help in assessing the vegetation cover and its health in the 4 directions.

For change in LST ($\delta$LST$_{60-450}$)$_m$ it is the difference in the values of LSTs at the 60 m from the flare stack and that of values of LST at 450 m from the flare stack $^1$. $^5$.

i.e. LST$_{60}$ - LST$_{450}$ = ($\delta$LST$_{60-450}$)$_m$. This means that the distance adopted for the computation of ($\delta$NDVI$_{60-450}$)$_m$ and ($\delta$LST$_{60-450}$)$_m$ is the reverse of the distance chosen for the computation of ($\delta$LST$_{450-60}$)$_m$.

2.8. Linear Regression Analysis

NDVI-LST relationship has been investigated by researchers using linear regression analysis. Such researchers include $^1$, $18$, $19$, $39$. In addition, non-linear regression was employed by Cleland, et al. $^40$; Sparks and Tryjanowski $^41$; Dose and Menzel $^42$ for studying the effects of global change on plant phenology. This study adopted linear regression analysis because non-linear regression gives no better results when tested. Hence, ($\delta$NDVI$_{450-60}$)$_m$ and ($\delta$LST$_{450-60}$)$_m$, relationship in the N, E, S and W were examined when no data is zero in order to eliminate the effects of uncertainties. When ($\delta$NDVI$_{450-60}$)$_m$ = 0, it means that the values of NDVI at both 60 m and 450 m from the stack are equal, suggesting an uncertain condition. Similarly, when ($\delta$LST$_{450-60}$)$_m$ = 0, it means that the values of LST at 60 m and 450 m from the stack are equal; suggesting the availability of other heat sources at 450 m or no burning on the stack at the time of satellite overpass. Table 15 presents r-values and p-values results obtained from the analysis. N = total number of each ($\delta$NDVI$_{450-60}$)$_m$, and ($\delta$LST$_{450-60}$)$_m$’s used, r-values show the type of correlation that existed between them, and p-values show whether the results obtained are statistically significant or insignificant with apriori $\alpha$ = 0.01.

3. Results and Discussion

3.1. NDVI Versus Distance

Tables 2-13 present the values of NDVI recorded at 60 m and 450 m from the stack for the 11 sites studied for the year 2000, 2011 and 2022 respectively.

| Table 2. NDVI retrieved at 60 m and 450 m from the stack (North direction) (2000). |
|-----------------|-----------------|-----------------|-----------------|
| Flaring site    | NDVI at 60 m    | NDVI at 450 m   | ($\delta$NDVI$_{60-450}$)$_m$ |
| Eleme refinery I| 0.35            | 0.74            | 0.39            |
| Eleme refinery II| 0.18            | 0.52            | 0.54            |
| Onne            | 0.22            | 0.75            | 0.53            |
| Umurolu         | 0.22            | 0.48            | 0.26            |
| Bonny LNG       | 0.20            | 0.50            | 0.30            |
| Alua            | 0.18            | 0.76            | 0.58            |
| Rukpokwu        | 0.20            | 0.68            | 0.48            |
| Olagbo          | 0.19            | 0.53            | 0.54            |
| Chokocho        | 0.18            | 0.56            | 0.38            |
| Umudogha        | 0.21            | 0.71            | 0.50            |
| Sara            | 0.18            | 0.62            | 0.44            |

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Table 3. NDVI retrieved at 60 m and 450 m from the stack (East direction) (2000).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI&lt;sub&gt;450-60&lt;/sub&gt;)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.41</td>
<td>0.78</td>
<td>0.37</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.48</td>
<td>0.63</td>
<td>0.15</td>
</tr>
<tr>
<td>Onne</td>
<td>0.27</td>
<td>0.77</td>
<td>0.50</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.36</td>
<td>0.54</td>
<td>0.18</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.41</td>
<td>0.38</td>
<td>0.17</td>
</tr>
<tr>
<td>Alua</td>
<td>0.36</td>
<td>0.74</td>
<td>0.38</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.49</td>
<td>0.75</td>
<td>0.26</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.55</td>
<td>0.64</td>
<td>0.29</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.32</td>
<td>0.59</td>
<td>0.27</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.40</td>
<td>0.75</td>
<td>0.35</td>
</tr>
<tr>
<td>Sara</td>
<td>0.34</td>
<td>0.70</td>
<td>0.36</td>
</tr>
</tbody>
</table>

Table 4. NDVI retrieved at 60 m and 450 m from the stack (South direction) (2000).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI&lt;sub&gt;450-60&lt;/sub&gt;)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.47</td>
<td>0.82</td>
<td>0.35</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.30</td>
<td>0.60</td>
<td>0.30</td>
</tr>
<tr>
<td>Onne</td>
<td>0.34</td>
<td>0.71</td>
<td>0.37</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.35</td>
<td>0.56</td>
<td>0.21</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.32</td>
<td>0.58</td>
<td>0.26</td>
</tr>
<tr>
<td>Alua</td>
<td>0.31</td>
<td>0.79</td>
<td>0.48</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.36</td>
<td>0.74</td>
<td>0.38</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.35</td>
<td>0.59</td>
<td>0.24</td>
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<td>0.25</td>
<td>0.64</td>
<td>0.39</td>
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<tr>
<td>Umudioga</td>
<td>0.26</td>
<td>0.77</td>
<td>0.51</td>
</tr>
<tr>
<td>Sara</td>
<td>0.21</td>
<td>0.68</td>
<td>0.47</td>
</tr>
</tbody>
</table>

Table 5. NDVI retrieved at 60 m and 450 m from the stack (West direction) (2000).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI&lt;sub&gt;450-60&lt;/sub&gt;)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.38</td>
<td>0.83</td>
<td>0.45</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.21</td>
<td>0.62</td>
<td>0.41</td>
</tr>
<tr>
<td>Onne</td>
<td>0.25</td>
<td>0.84</td>
<td>0.50</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.27</td>
<td>0.60</td>
<td>0.33</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.38</td>
<td>0.58</td>
<td>0.20</td>
</tr>
<tr>
<td>Alua</td>
<td>0.36</td>
<td>0.84</td>
<td>0.48</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.37</td>
<td>0.74</td>
<td>0.37</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.30</td>
<td>0.61</td>
<td>0.31</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.25</td>
<td>0.69</td>
<td>0.44</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.24</td>
<td>0.77</td>
<td>0.53</td>
</tr>
<tr>
<td>Sara</td>
<td>0.44</td>
<td>0.73</td>
<td>0.29</td>
</tr>
</tbody>
</table>

Table 6. NDVI retrieved at 60 m and 450 m from the stack (North direction) (2011).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI&lt;sub&gt;450-60&lt;/sub&gt;)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.25</td>
<td>0.68</td>
<td>0.43</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.10</td>
<td>0.59</td>
<td>0.49</td>
</tr>
<tr>
<td>Onne</td>
<td>0.17</td>
<td>0.71</td>
<td>0.54</td>
</tr>
<tr>
<td>Umurolu</td>
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<td>0.50</td>
<td>0.32</td>
</tr>
<tr>
<td>Bonny LNG</td>
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<td>0.32</td>
</tr>
<tr>
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<td>0.12</td>
<td>0.79</td>
<td>0.67</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.13</td>
<td>0.62</td>
<td>0.49</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.14</td>
<td>0.59</td>
<td>0.45</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.11</td>
<td>0.54</td>
<td>0.45</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.16</td>
<td>0.73</td>
<td>0.57</td>
</tr>
<tr>
<td>Sara</td>
<td>0.12</td>
<td>0.53</td>
<td>0.43</td>
</tr>
</tbody>
</table>

Table 7. NDVI retrieved at 60 m and 450 m from the stack (East direction) (2011).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI&lt;sub&gt;450-60&lt;/sub&gt;)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.21</td>
<td>0.66</td>
<td>0.36</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.18</td>
<td>0.57</td>
<td>0.39</td>
</tr>
<tr>
<td>Onne</td>
<td>0.22</td>
<td>0.71</td>
<td>0.49</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.23</td>
<td>0.52</td>
<td>0.29</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.21</td>
<td>0.45</td>
<td>0.24</td>
</tr>
<tr>
<td>Alua</td>
<td>0.21</td>
<td>0.75</td>
<td>0.58</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.20</td>
<td>0.60</td>
<td>0.40</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.17</td>
<td>0.57</td>
<td>0.38</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.19</td>
<td>0.51</td>
<td>0.53</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.23</td>
<td>0.71</td>
<td>0.50</td>
</tr>
<tr>
<td>Sara</td>
<td>0.15</td>
<td>0.53</td>
<td>0.36</td>
</tr>
</tbody>
</table>
Table 8. NDVI retrieved at 60 m and 450 m from the stack (South direction) (2011).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI\textsubscript{450-60}) m</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.32</td>
<td>0.61</td>
<td>0.29</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.20</td>
<td>0.50</td>
<td>0.30</td>
</tr>
<tr>
<td>Onne</td>
<td>0.23</td>
<td>0.64</td>
<td>0.41</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.23</td>
<td>0.45</td>
<td>0.22</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.16</td>
<td>0.48</td>
<td>0.32</td>
</tr>
<tr>
<td>Alua</td>
<td>0.12</td>
<td>0.68</td>
<td>0.56</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.13</td>
<td>0.55</td>
<td>0.42</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.14</td>
<td>0.69</td>
<td>0.55</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.11</td>
<td>0.55</td>
<td>0.44</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.16</td>
<td>0.69</td>
<td>0.53</td>
</tr>
<tr>
<td>Sara</td>
<td>0.12</td>
<td>0.58</td>
<td>0.46</td>
</tr>
</tbody>
</table>

Table 9. NDVI retrieved at 60 m and 450 m from the stack (West direction) (2011).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI\textsubscript{450-60}) m</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.25</td>
<td>0.73</td>
<td>0.48</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.14</td>
<td>0.61</td>
<td>0.47</td>
</tr>
<tr>
<td>Onne</td>
<td>0.19</td>
<td>0.68</td>
<td>0.49</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.20</td>
<td>0.51</td>
<td>0.31</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.18</td>
<td>0.50</td>
<td>0.32</td>
</tr>
<tr>
<td>Alua</td>
<td>0.16</td>
<td>0.58</td>
<td>0.42</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.20</td>
<td>0.57</td>
<td>0.37</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.15</td>
<td>0.53</td>
<td>0.38</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.17</td>
<td>0.69</td>
<td>0.52</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.16</td>
<td>0.52</td>
<td>0.36</td>
</tr>
</tbody>
</table>

Table 10. NDVI retrieved at 60 m and 450 m from the stack (North direction) (2022).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI\textsubscript{450-60}) m</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.12</td>
<td>0.70</td>
<td>0.58</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.12</td>
<td>0.60</td>
<td>0.48</td>
</tr>
<tr>
<td>Onne</td>
<td>0.12</td>
<td>0.71</td>
<td>0.59</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.13</td>
<td>0.52</td>
<td>0.39</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.14</td>
<td>0.55</td>
<td>0.41</td>
</tr>
<tr>
<td>Alua</td>
<td>0.11</td>
<td>0.68</td>
<td>0.57</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.13</td>
<td>0.71</td>
<td>0.58</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.12</td>
<td>0.58</td>
<td>0.46</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.13</td>
<td>0.57</td>
<td>0.44</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.10</td>
<td>0.65</td>
<td>0.55</td>
</tr>
<tr>
<td>Sara</td>
<td>0.11</td>
<td>0.58</td>
<td>0.47</td>
</tr>
</tbody>
</table>

Table 11. NDVI retrieved at 60 m and 450 m from the stack (East direction) (2022).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI\textsubscript{450-60}) m</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.12</td>
<td>0.71</td>
<td>0.59</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.11</td>
<td>0.59</td>
<td>0.48</td>
</tr>
<tr>
<td>Onne</td>
<td>0.12</td>
<td>0.68</td>
<td>0.56</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.11</td>
<td>0.53</td>
<td>0.42</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.10</td>
<td>0.57</td>
<td>0.47</td>
</tr>
<tr>
<td>Alua</td>
<td>0.13</td>
<td>0.64</td>
<td>0.51</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.12</td>
<td>0.70</td>
<td>0.58</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.11</td>
<td>0.60</td>
<td>0.49</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.10</td>
<td>0.55</td>
<td>0.43</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.12</td>
<td>0.61</td>
<td>0.49</td>
</tr>
<tr>
<td>Sara</td>
<td>0.10</td>
<td>0.51</td>
<td>0.41</td>
</tr>
</tbody>
</table>

Table 12. NDVI retrieved at 60 m and 450 m from the stack (South direction) (2022).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI\textsubscript{450-60}) m</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.10</td>
<td>0.55</td>
<td>0.45</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.13</td>
<td>0.64</td>
<td>0.51</td>
</tr>
<tr>
<td>Onne</td>
<td>0.08</td>
<td>0.68</td>
<td>0.60</td>
</tr>
<tr>
<td>Umurolu</td>
<td>0.11</td>
<td>0.58</td>
<td>0.47</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.13</td>
<td>0.61</td>
<td>0.48</td>
</tr>
<tr>
<td>Alua</td>
<td>0.11</td>
<td>0.63</td>
<td>0.52</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.12</td>
<td>0.61</td>
<td>0.49</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.09</td>
<td>0.49</td>
<td>0.40</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.08</td>
<td>0.30</td>
<td>0.42</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.08</td>
<td>0.64</td>
<td>0.56</td>
</tr>
<tr>
<td>Sara</td>
<td>0.10</td>
<td>0.60</td>
<td>0.50</td>
</tr>
</tbody>
</table>
Table 13. NDVI retrieved at 60 m and 450 m from the stack (West direction) (2022).

<table>
<thead>
<tr>
<th>Flaring site</th>
<th>NDVI at 60 m</th>
<th>NDVI at 450 m</th>
<th>(ΔNDVI)_{450-60} m</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eleme refinery I</td>
<td>0.11</td>
<td>0.59</td>
<td>0.48</td>
</tr>
<tr>
<td>Eleme refinery II</td>
<td>0.14</td>
<td>0.62</td>
<td>0.48</td>
</tr>
<tr>
<td>Onne</td>
<td>0.13</td>
<td>0.67</td>
<td>0.54</td>
</tr>
<tr>
<td>Umuoru</td>
<td>0.09</td>
<td>0.60</td>
<td>0.51</td>
</tr>
<tr>
<td>Bonny LNG</td>
<td>0.10</td>
<td>0.54</td>
<td>0.44</td>
</tr>
<tr>
<td>Aka</td>
<td>0.12</td>
<td>0.63</td>
<td>0.51</td>
</tr>
<tr>
<td>Rukpokwu</td>
<td>0.11</td>
<td>0.65</td>
<td>0.54</td>
</tr>
<tr>
<td>Obigbo</td>
<td>0.09</td>
<td>0.54</td>
<td>0.45</td>
</tr>
<tr>
<td>Chokocho</td>
<td>0.10</td>
<td>0.57</td>
<td>0.47</td>
</tr>
<tr>
<td>Umudioga</td>
<td>0.12</td>
<td>0.68</td>
<td>0.56</td>
</tr>
<tr>
<td>Sara</td>
<td>0.11</td>
<td>0.61</td>
<td>0.50</td>
</tr>
</tbody>
</table>

Generally, Tables 2-13 show that the values of NDVI at 60 m from the flare stack is much lower. For example for the year 2022, NDVI’s recorded are the lowest (0.08-0.14). This suggests little or no vegetation cover, bare soil etc within the area. However, at 450 m from the stack, the values of NDVI are higher (0.45-0.84) which suggests that the vegetation cover is not sparse but green and healthy. Therefore, the results showed that the vegetation cover and its health around the flare stack have been negatively affected by the flare leading to the sparse or no vegetation cover [21, 43]. NDVI values at 60 m from the flare reduce even to almost zero while LST values are higher. This is supported by previous researches [18, 20, 22-26]. This suggest that the vegetation cover is unhealthy and polluted, some have died, many are dying, while others have been reduced to almost bare soil as a result of the continuous effects of pollution from the flare. However, the NDVI values at 450 m did not follow a uniform trend, their values changes. This may be resulted from some external activities apart from gas flaring within the area.

3.2. Change in NDVI (ΔNDVI)_{450-60} m

Figures 4-6 are the plots for the (ΔNDVI)_{450-60} m N against (ΔNDVI)_{450-60} m E, (ΔNDVI)_{450-60} m N against (ΔNDVI)_{450-60} m S and (ΔNDVI)_{450-60} m N against (ΔNDVI)_{450-60} m W for the 11 facilities studied. The number (N) of (ΔNDVI)_{450-60} m used for each of the plot is 348. Data for each facility is identified using the colour of the stack height. For example Eleme Refinery I has the stack height of 50 m and that of Eleme Refinery II is 65 m. Hence, all deep red and brown points in these figures are from these 2 refineries.

Figure 4. (ΔNDVI)_{450-60} m N against (ΔNDVI)_{450-60} m E.
Table 14 presents the results obtained when \((\delta \text{NDVI}_{450-60})_N\) versus \((\delta \text{NDVI}_{450-60})_E\), \((\delta \text{NDVI}_{450-60})_N\) versus \((\delta \text{NDVI}_{450-60})_S\) and \((\delta \text{NDVI}_{450-60})_N\) versus \((\delta \text{NDVI}_{450-60})_W\) relationships are considered. All results show positive correlation, but only \((\delta \text{NDVI}_{450-60})_N\) versus \((\delta \text{NDVI}_{450-60})_W\) give statistically significant result at 99% confidence level (p-values = 0.0016) whilst the other 2 are not statistically significant.

<table>
<thead>
<tr>
<th>Relationship</th>
<th>R-value</th>
<th>P-value</th>
<th>Type of correlation</th>
</tr>
</thead>
<tbody>
<tr>
<td>((\delta \text{NDVI}_{450-60})<em>N) versus ((\delta \text{NDVI}</em>{450-60})_E)</td>
<td>0.08</td>
<td>0.11</td>
<td>Positive (+)</td>
</tr>
<tr>
<td>((\delta \text{NDVI}_{450-60})<em>N) versus ((\delta \text{NDVI}</em>{450-60})_S)</td>
<td>0.10</td>
<td>0.07</td>
<td>Positive (+)</td>
</tr>
<tr>
<td>((\delta \text{NDVI}_{450-60})<em>N) versus ((\delta \text{NDVI}</em>{450-60})_W)</td>
<td>0.17</td>
<td>0.00</td>
<td>Positive (+)</td>
</tr>
</tbody>
</table>
3.3. Linear Regression Analysis for (\(\delta\text{NDVI}_{430-60}\)) against (\(\delta\text{LST}_{10-40}\)).

Table 15 presented the results of the analysis of (\(\delta\text{NDVI}_{430-60}\)) against (\(\delta\text{LST}_{10-40}\)) in the N, E, S, and W directions. The total number (N) of (\(\delta\text{NDVI}_{430-60}\)) against (\(\delta\text{LST}_{10-40}\)) for each facility used for the analysis in the 4 directions, the r-values and p-values obtained in the 4 directions are presented.

<table>
<thead>
<tr>
<th>Facility</th>
<th>Number (N), r-value, p-value (North direction)</th>
<th>Number (N), r-value, p-value (East direction)</th>
<th>Number (N), r-value, p-value (South direction)</th>
<th>Number (N), r-value, p-value (West direction)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1: Eleme I</td>
<td>15.0 0.56 0.03</td>
<td>14.0 -0.22 0.44</td>
<td>15.0 -0.20 0.45</td>
<td>13.0 -0.06 0.81</td>
</tr>
<tr>
<td>2: Eleme II</td>
<td>17.0 0.16 0.34</td>
<td>19.0 -0.62 0.32</td>
<td>17.0 0.32 0.10</td>
<td>17.0 0.60 0.04</td>
</tr>
<tr>
<td>3: Onne</td>
<td>23.0 -0.13 0.44</td>
<td>27.0 0.13 0.45</td>
<td>27.0 0.14 0.42</td>
<td>31.0 -0.31 0.07</td>
</tr>
<tr>
<td>4: Umurolu</td>
<td>22.0 -0.06 0.79</td>
<td>29.0 -0.14 0.53</td>
<td>28.0 -0.24 0.23</td>
<td>27.0 0.03 0.90</td>
</tr>
<tr>
<td>5: Bonny</td>
<td>15.0 0.17 0.62</td>
<td>24.0 0.14 0.65</td>
<td>20.0 -0.15 0.62</td>
<td>23.0 0.22 0.21</td>
</tr>
<tr>
<td>6: Alua</td>
<td>20.0 0.23 0.32</td>
<td>17.0 0.18 0.62</td>
<td>20.0 0.02 0.98</td>
<td>18.0 0.15 0.46</td>
</tr>
<tr>
<td>7: Rukpokwu</td>
<td>30.0 -0.17 0.32</td>
<td>26.0 0.27 0.62</td>
<td>31.0 0.42 0.03</td>
<td>30.0 0.01 0.98</td>
</tr>
<tr>
<td>8: Obigbo</td>
<td>24.0 -0.08 0.72</td>
<td>18.0 0.16 0.36</td>
<td>20.0 -0.20 0.36</td>
<td>18.0 0.21 0.11</td>
</tr>
<tr>
<td>9: Chokocho</td>
<td>21.0 -0.20 0.38</td>
<td>20.0 0.27 0.25</td>
<td>22.0 0.16 0.42</td>
<td>20.0 0.29 0.22</td>
</tr>
<tr>
<td>10: Umudioga</td>
<td>12.0 -0.06 0.86</td>
<td>14.0 -0.14 0.33</td>
<td>16.0 0.42 0.06</td>
<td>18.0 0.55 0.05</td>
</tr>
<tr>
<td>11: Sara</td>
<td>15.0 -0.09 0.72</td>
<td>25.0 0.17 0.35</td>
<td>31.0 -0.04 0.83</td>
<td>29.0 0.06 0.08</td>
</tr>
</tbody>
</table>

In Table 15, Eleme Refineries I and II, Bonny LNG and Alua Flow Station have positive (+) correlation and statistically insignificant results in the N direction. Onne, Umurolu, Rukpokwu, Obigbo, Chokocho, Umudioga Flow Stations, and Sara oil well show negative (−) r-values and insignificant p-values in the N direction. In the E direction, Eleme Refineries I and II; Umurolu, Alua and Umudioga Flow Stations also have − r-values and insignificant p-values; and Bonny LNG; Onne, Obigbo, Chokocho Flow Stations; and Sara oil well have a + correlation and insignificant results. In the S direction Eleme Refinery I; Bonny LNG; and Umurolu and Obigbo Flow Stations; and Sara oil well give − r-values and insignificant p-values. Furthermore, Eleme Refinery II; Onne, Alua, Rukpokwu, Chokocho and Umudioga Flow Stations have + r-values and insignificant p-values. Finally, in the W direction, Eleme Refinery I; Onne, Rukpokwu, Obigbo, Umudioga Flow Stations; and Sara oil well show − r-values and insignificant p-values. Eleme Refinery II; Bonny LNG; Umurolu, Alua and Chokocho Flow Stations show + r-values and insignificant p-values.

Results in Table 16 are obtained from the linear regression analysis for (\(\delta\text{NDVI}_{430-60}\)) against (\(\delta\text{LST}_{10-40}\)) when North, East, South, and West directions were evaluated with α = 0.01 for all the 11 facilities processed together.

<table>
<thead>
<tr>
<th>Relationship</th>
<th>Number</th>
<th>r-values</th>
<th>p-values</th>
<th>Type of correlation</th>
</tr>
</thead>
<tbody>
<tr>
<td>((\delta\text{NDVI}<em>{430-60}))N v ((\delta\text{LST}</em>{10-40}))N</td>
<td>21+</td>
<td>0.00</td>
<td>0.97</td>
<td>Positive (+)</td>
</tr>
<tr>
<td>((\delta\text{NDVI}<em>{430-60}))E v ((\delta\text{LST}</em>{10-40}))E</td>
<td>233</td>
<td>0.09</td>
<td>0.20</td>
<td>Positive (+)</td>
</tr>
<tr>
<td>((\delta\text{NDVI}<em>{430-60}))S v ((\delta\text{LST}</em>{10-40}))S</td>
<td>249</td>
<td>0.03</td>
<td>0.20</td>
<td>Positive (+)</td>
</tr>
<tr>
<td>((\delta\text{NDVI}<em>{430-60}))W v ((\delta\text{LST}</em>{10-40}))W</td>
<td>24+</td>
<td>0.10</td>
<td>0.11</td>
<td>Positive (+)</td>
</tr>
</tbody>
</table>

Figures 7-10 show the plots of the (\(\delta\text{NDVI}_{430-60}\))N versus (\(\delta\text{LST}_{10-40}\))N, (\(\delta\text{NDVI}_{430-60}\))E versus (\(\delta\text{LST}_{10-40}\))E, (\(\delta\text{NDVI}_{430-60}\))S versus (\(\delta\text{LST}_{10-40}\))S, and (\(\delta\text{NDVI}_{430-60}\))W versus (\(\delta\text{LST}_{10-40}\))W. The scale bar is an arbitrary chosen number for the identification of individual facility. For example, 1 represents Eleme Refinery I, 5 for Bonny LNG plant and 11 is for Sara Flow Station.
Figure 7. ($\Delta$NDVI$_{450-600}$)$_{N}$ against ($\Delta$LST$_{60-450}$)$_{N}$.

Figure 8. ($\Delta$NDVI$_{450-600}$)$_{E}$ against ($\Delta$LST$_{60-450}$)$_{E}$.

Figure 9. ($\Delta$NDVI$_{450-600}$)$_{S}$ against ($\Delta$LST$_{60-450}$)$_{S}$.
4. Conclusion

Only the correlation coefficient for Eleme I in the N direction (0.5558) and Eleme II in the W direction (0.6002) show that there is linear interdependence of the 2 variables, $(\delta\text{NDVI}_{t-a+b})_m$ and $(\delta\text{LST}_{t-a+b})_m$ (Table 15). However, the rest 9 facilities show non-linear interdependence of the 2 variables in the N, E, S and W. Therefore, due to lack of significant correlations no conclusions can be drawn about the effect of the prevailing wind direction (South) in the Niger Delta on any of the relationship between $(\delta\text{NDVI}_{t-a+b})_m$ and $(\delta\text{LST}_{t-a+b})_m$. Also, the results in Table 16 for the 4 relationships $(\delta\text{NDVI}_{t-a+b})_mN$ against $(\delta\text{LST}_{t-a+b})_mN$, $(\delta\text{NDVI}_{t-a+b})_mE$ against $(\delta\text{LST}_{t-a+b})_mE$, $(\delta\text{NDVI}_{t-a+b})_mS$ against $(\delta\text{LST}_{t-a+b})_mS$, and $(\delta\text{NDVI}_{t-a+b})_mW$ against $(\delta\text{LST}_{t-a+b})_mW$ considered shows positive correlation but statistically insignificant results. Based on the results obtained for this research, it can be concluded that gas flaring related pollution can be detected on vegetation cover and its health using Landsat 7 and Landsat 8 remotely sensed data in the Niger Delta.

Some challenges are encountered in this research, for example, the available Landsat data covers only dry season in Nigeria, hence a further research is required to examine and compare the NDVI and LST results for the rainy period data too. The recommendations made regarding this research are: (1) Nigerian Government should make sure the exorbitant penalty fee is paid by defaulters' oil and gas companies who refuse to adhere to flaring law and regulations; (2) All Nigerian should not lose the focus for the quest of having zero gas flaring in Nigeria.

References


Figure 10. $(\delta\text{NDVI}_{t-a+b})_mW$ against $(\delta\text{LST}_{t-a+b})_mW$. 4.